

SURTEK

Summary of Reservoir Parameters

Fill out this form with as much information as you can
and fax or mail it to us for a complimentary evaluation of your reservoir's potential.

General	
Field Name:	_____
Location	
Country:	_____
State/Province:	_____
Geologic Basin:	_____
Formation Name:	_____
Number of Individual Production Intervals:	_____
Pore Volume of Largest Layer:	_____
Lithology:	_____
Depth:	_____
Discovery Date:	_____

Reservoir Properties	
Average Pay Thickness:	_____
Reservoir Area:	_____
Average Porosity:	_____
Reservoir Pore Volume:	_____
Average Connate Water Saturation:	_____
Average Permeability:	_____
Permeability Range:	_____
Reservoir Temperature:	_____
Original Reservoir Pressure:	_____
Dykstra-Parsons Perm. Variation:	_____
Bottom Hole Temperature:	_____

Reservoir Performance	
Start Date of Injection:	_____
Current Oil Cut:	_____
OOIP and OGIP:	_____
Cumulative Oil Production (bbls):	_____
Cumulative Water Production (bbls):	_____
Estimated Ultimate Recovery:	_____
Primary Recovery:	_____
Estimated Primary Recovery:	_____
Current Daily Production	
Oil:	_____
Water:	_____
Gas:	_____
Current Daily Injection:	_____
Cumulative Injection:	_____

Wells	
Well Spacing Per Well:	_____
Number of Producing Wells:	_____
Number of Injection Wells:	_____
Number of Inactive Wells:	_____

Recovery Mechanism	
Primary Producing Mechanism:	_____
Cumulative Injection:	_____
Starting:	_____
Current Injection Rate:	_____
Average Wellhead Injection Pressure:	_____
Current Average Field Pressure:	_____
Fracture Gradient:	_____
Flood Pattern:	_____

	Original Formation Water	Produced Water	Make Up Water	Injection Water
Water Properties				
Density:	_____	_____	_____	_____
Viscosity at Reservoir Temperature:	_____	_____	_____	_____
Salinity (TDS):	_____	_____	_____	_____
Hardness:	_____	_____	_____	_____

Core	
Is Core Available?	_____
Amount Available:	_____
Core Diameter:	_____
Core Analysis?	_____
Core Condition:	_____

- Items helpful for screening review:**
1. Water analysis (injection and produced)
 2. Oil analysis
 3. Routine Core analysis
 4. Special Core analysis
 5. Stratigraphic and net pay maps with well locations

Oil Properties	
Original Gravity:	_____
Viscosity at Reservoir Temperature:	_____
Original Solution Gas/Oil Ratio:	_____
Formation Volume Factor:	_____

Contact Info	
Name:	_____
Company:	_____
Phone:	_____
Email:	_____